

FILE NOTATIONS

Entered in NID File ☒
 Entered On S R Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 I W R for State or Fee Land ☐

Checked by Chief ☐
 Copy NID to Field Office ☐
 Approval Letter ☒
 Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 4-22-56
 OW ☐ WW ☐ TA ☐
 GW ☐ OS ☐ PA ☒

Location Inspected ☐
 Bond released ☐
 State of Fee Land ☐

LOGS FILED

Driller's Log 12-11-56

Electric Logs (No.) None

E ☐ I ☐ E-I ☐ GR ☐ GR-N ☐ Micro ☐
 Lat ☐ Mi-L ☐ Sonic ☐ Others ☐

REWORK

FILE NOTATIONS

Entered in NID File ☒
 Entered On S R Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 I W R for State or Fee Land ☐

Checked by Chief ☒
 Copy NID to Field Office ☒
 Approval Letter ☐
 Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 9-9-64
 OW ☒ WW ☐ TA ☐
 GW ☐ OS ☐ PA ☒ 5-11-65

Location Inspected ☐
 Bond released ☐
 State of Fee Land ☐

LOGS FILED

Driller's Log 5-11-65

Electric Logs (No.) 1

E ☐ I ☐ E-I ☐ GR ☒ GR-N ☐ Micro ☐
 Lat ☐ Mi-L ☐ Sonic ☐ Others ☐

Subsequent Report of Abandonment

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P & A or
operations suspended

(4/28/56) P & A 4-22-56

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISIONSec. 31
T. 19 S.
R. 25 E.
S. L. Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:
5-yr. lease dated 7-1-54Date July 9, 1958Ref. No. 6

Land office Utah State Utah
Serial No. 012571 County Grand
Lessee B. F. Allison Field Westwater Creek (Wildcat)
Operator B. & W. Drilling Co. of Texas District Salt Lake City
Well No. 2-X Subdivision C NE 1/4

Location 660 ft. from N. line and 650 ft. from E. line of sec. 31Drilling approved May 21, 19 56 Well elevation 4472 feetDrilling commenced April 21, 19 56 Total depth 836 feetDrilling ceased June 8, 19 56 Initial production _____Completed for production _____, 19 _____ Gravity A. P. I.Abandonment approved July 2, 19 58 Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depth	Contents
<u>Mancos</u>	<u>Morrison</u>			

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1956					Drg. 120'	DEI 840'						
1958							PSA 836'					

REMARKS 10-3/4" cc 150' w/30 sx.; 8-5/8" - 413 set to shut off wtr., pulled 130'. 330 827-36'.Tops: Dakota 595'
Morrison 785'

REPLACEMENT

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

U-0141854

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

2-X

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREANENE Sec 31: T. 19 S.,
R. 25 E., S.L.M., Utah

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Paul J. Reynolds

3. ADDRESS OF OPERATOR

Box 19115 Southwest Station, Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FNL 650' FEL Sec. 31: T. 19 S., R. 25 E.,

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles East Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

650'

16. NO. OF ACRES IN LEASE

2,077

17. NO. OF ACRES ASSIGNED

TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4472'

22. APPROX. DATE WORK WILL START*

Sept 1, 1964

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	10 3/4		150'	30 sax

This is an old well workover:

1. Will drill out top plug.
2. Will drop wire line in hole and if hole is in satisfactory condition, will drill out to T.D. and rework hole.
3. Will run Gamma Ray Neutron Log and perforate indicated productive zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Donald W. Beveler

TITLE Agent

DATE

Sept 1, 1964

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

(Other instructions on
reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Paul J. Reynolds

3. ADDRESS OF OPERATOR

Box 19115 Southwest Station, Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FNL 650' FEL Sec. 31: T. 19 S., R. 25 E.,

At proposed prod. zone, Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles East Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any) 650'

16. NO. OF ACRES IN LEASE

2,077

17. NO. OF ACRES ASSIGNED

TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4472'

22. APPROX. DATE WORK WILL START*

Sept 1, 1964

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	10 3/4		150'	30 sax

This is an old well workover:

1. Will drill out top plug.
2. Will drop wire line in hole and if hole is in satisfactory condition, will drill out to T.D. and rework hole.
3. Will run Gamma Ray Neutron Log and perforate indicated productive zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Donald W. Bowles

TITLE Agent

DATE

Sept 1, 1964

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

September 1, 1964

Paul J. Reynolds
Box 19115 Southwest Station
Oklahoma City, Oklahoma

Re: Notice of Intention to Rework Well No.
FEDERAL #2-X, 660' FNL & 650' FEL, NE
NE, of Sec. 31, T. 19 S., R. 25 E.,
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent and a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Yours very truly,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgv

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah
H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <div style="display: flex; justify-content: space-between;"> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> </div>		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">U-0141854</div>
2. NAME OF OPERATOR <div style="text-align: center;">Reynolds Oil Company</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <div style="text-align: center;"> </div>
3. ADDRESS OF OPERATOR <div style="text-align: center;">P.O. Box 19115-Southwest Sta.-Oklahoma City, Oklahoma</div>		7. UNIT AGREEMENT NAME <div style="text-align: center;"> </div>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <div style="text-align: center;">C, NENE Range-25E, Twnsp-19S 660FNL, 650' FNL</div>		8. FARM OR LEASE NAME <div style="text-align: center;"> </div>
14. PERMIT NO. <div style="text-align: center;"> </div>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center;">GL-4472</div>	9. WELL NO. <div style="text-align: center;">2-X</div>
10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Wildcat</div>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">NENE Sec-31:T.-19S; R. 25E, SIM-Utah</div>
12. COUNTY OR PARISH <div style="text-align: center;">Grand</div>		13. STATE <div style="text-align: center;">Utah</div>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☒(Other) ☐PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-2-64-Drilled Surface Plug, 0-10'-Cement-10-13'Oily Water& Sacks; 13-41'-Cement
41-60'-Net Mud& Clay; 60-100'-Free Oil, Good Odor of Gas;.

9-3-64-Run Wire line Bridge at 130', Blowed plug out of Hole went to 160'-Blowed
hole for 20 minutes making 1 1/4" stream of Free Oil -65/8" pipe pulled off at 138'
run wire to 823'.

9-4-64-Drilled Cement plug at 823' had good odor of gas, free oil in pit, drilled to
T.D.-862'

9-5-64- Logged hole showing pipe set to 782' and approximately 20' of Oil Sand
Shut down waiting on 4 1/2" casing. Will set 4 1/2" casing from Surface to TD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0141854

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

2 - X

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE, NE, Sec 31, T-19-
R-25-E, S.L.M. Utah

12. COUNTY OR PARISH 13. STATE

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Paul J. Reynolds

3. ADDRESS OF OPERATOR

P. O. Box 19115 Southwest Station, Oklahoma City

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL 650' FEL Sec. 31, T-19-N, R-25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4472'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well producing 8 to 12 Bbls of oil per day, with 35 to 40 Bbls of water.

Will continue to pump this well for a period of thirty days from this date, Nov. 3, 1964. at which time I will notify the commission of either abandonment, or intent to continue production operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul J. Reynolds

TITLE

owner

DATE

Nov., 3, 1964

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. L-1141854
2. NAME OF OPERATOR Paul J. Reynolds		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 19115, Southwest location, Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' from 660' N. 1/4 Sec. 31, T-19-S, R-13-W		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 1150' Elev. 4472'		10. FIELD AND POOL, OR WILDCAT illegat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1/4 Sec. 31, T-19-S, R-13-W, S.L.M. Utah
		12. COUNTY OR PARISH 13. STATE Utah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 11, 1965

1. To pull casing

2. To plug with concrete plug. In accordance with U.S. Geological Survey Specifications.

Reynolds Oil Company

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul J. Reynolds

TITLE

Owner

DATE

Jan. 5, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0141854
2. NAME OF OPERATOR Paul J. Reynolds		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 19115, Southwest Station, Oklahoma City, Okla.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' ENL 660' ENL Sec. 31, T-19-S, R-25-E		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 2-X
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. Elev. 4472'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4 Sec. 31, T-19-S R-25-E, S.L.M. Utah
		12. COUNTY OR PARISH 13. STATE Grand Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 11, 1965

1. To Pull Casing

2. To Plug w/Concrete Plug, In accordance with U.S. Geological Survey Specifications.

Reynolds Oil Company

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Owner

DATE Jan. 5, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U -0141854
2. NAME OF OPERATOR Paul J. Reynolds		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 19115, Southwest Station, Oklahoma City, Okla.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL 660' FEL Sec. 31, T*19-S, R-25-E		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 2-X
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. Elev. 4472'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE NE Sec 31, T-19-S R-25-E, S.L.M. Utah
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
January 11, 1965

- To Pull Casing
- To Plug w/Concrete Plug, In accordance with U.S.Geological Survey Specifications ✓

Reynolds Oil Company
18. I hereby certify that the foregoing is true and correct
SIGNED Paul J. Reynolds TITLE Owner DATE Jan. 5, 1965
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

January 12, 1965

Paul J. Reynolds
P.O. Box 19115
Southwest Station
Oklahoma City, Oklahoma

Re: Well No. Federal # 2-X,
Sec. 31, T. 16 S., R. 25 E.,
Grand County, Utah.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

Encl: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Paul J. Reynolds</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 19115, Southwest Sta., Oklahoma City, Okla.</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>660' INL 660' INL Sec. 31, T-19-S, R-25-E</u></p> <p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>Gr. 4472'</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-0141854</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>Red2-X</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>N-19-Sec. 31, T-19-S, R-25-E, SLM, Utah</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>Grand Utah</u></p>
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16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) To Pull Casing and Plug w/Cement Plug
(2) Operation to be supervised by Vernon Patterson, Grand Jctn. Colo.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Owner

DATE Jan. 22, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 4472
2. NAME OF OPERATOR Paul J. McAdams		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 19115, Northwest Sta., Oklahoma City, Okla.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' LBL 660' SW Sec. 31, T-19-S, R-29-W		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 4472'	9. WELL NO. 4472
		10. FIELD AND POOL, OR WILDCAT Ident
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T-19-S, R-29-W, Sec. 31, T-19-S, R-29-W, Utah
		12. COUNTY OR PARISH 13. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(1) to pull casing and plug w/ cement plug

(2) Operation to be supervised by Vernon Patterson. Grand Unk. Colo.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Owner

DATE

Jan. 22, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Paul J. Reynolds</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 19115, Southwest Sta., Oklahoma City, Okla.</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660' FNL 660' FEL Sec. 31, T-19-S, R-25-E</u></p> <p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>Gr. 4472'</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-0141854</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>Fed2-X</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>NE-NE-Sec. 31, T-19-S R-25-E, SLM, Utah</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>Grand Utah</u></p>
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) To Pull Casing and Plug w/Cement Plug
(2) Operation to be supervised by Vernon Patterson, Grand Jntn. Colo.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul J. Reynolds TITLE Owner DATE Jan. 22, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DA.
CWD

January 25, 1965

Dr. Paul Reynolds
P. O. Box 19115 SW Station
Oklahoma City, Oklahoma

Re: Well No. Federal #2-X
Sec. 31, T. 19 S., R. 25 E.,
Grand County, Utah

Dear Sir:

On January 18, 1965, Mr. Harvey L. Counts, our engineer in Moab visited your well locations. He states that these locations have no identification signs erected. It is necessary that these signs be placed on or near the wells and we are requesting that you do so as soon as possible as provided in Rule C-7, State of Utah, General Rules and Regulations and Rules of Practice and Procedure.

We will appreciate your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREMY
EXECUTIVE DIRECTOR

CNF:kgv

cc: U. S. Geological Survey
Salt Lake City, Utah

15.

SEN.

January 25, 1965

Dr. Paul Reynolds
P. O. Box 19115 SW Station
Oklahoma City, Oklahoma

Re: Well No. Federal #2-X
Sec. 31, T. 19 S., R. 25 E.,
Grand County, Utah

Dear Sir:

On January 18, 1965, Mr. Harvey L. Coonts, our engineer in Moab visited your well locations. He states that these locations have no identification signs erected. It is necessary that these signs be placed on or near the wells and we are requesting that you do so as soon as possible as provided in Rule C-7, State of Utah, General Rules and Regulations and Rules of Practice and Procedure.

We will appreciate your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLAREN B. FREEMAN
EXECUTIVE DIRECTOR

CBF:kgw

cc: U. S. Geological Survey
Salt Lake City, Utah

11.

February 24, 1965

MEMO TO THE COMMISSIONERS:

Re: PAUL J. REYNOLDS
Federal #2-X
Sec. 31, T. 19 S., R. 25 E.
Grand County, Utah

On February 8, 1965, I approved by letter the following plugging program on the above well. I gave the program to Mr. Pat Patterson, Mesa Pipe Salvage, Grand Junction, Colorado:

T. D. 862'

Set plug from 842'-742' (100')

If pipe comes loose above 650', set 50' plug across stub.

If pipe comes loose below 650', set 50' plug from 575'-625'
(Dakota 595')

Set 50' plug at 125'-175' across surface pipe (10-3/4 set at 150')

Set 15' plug at surface with marker which reads with above well description welded on it.

The operator plans to plug in the near future.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:pcp

cc: Mr. Rodney Smith, Dist. Engr.
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.55. LEASE DESIGNATION AND SERIAL NO.
Utah #0141854

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 2-x

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
wild cat11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREACone Sec-31:T-19S
R-25, S14-Utah12. COUNTY OR
PARISH
Grand13. STATE
Utah

WELL COMPLETION OR RECOMPLETION

REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

PAUL J. REYNOLDS

3. ADDRESS OF OPERATOR

5205 So. Pennsylvania St. Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface C. NENE Range 25E T-19 So.

At top prod. interval reported below 660' INT - 650' FEL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-2-64

16. DATE T.D. REACHED

9-4-6

17. DATE COMPL. (Ready to prod.)

9-2-64

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

GL-4472

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

862! 856

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

823-86

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

820! to 825! Buck Horn

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5-8 old		100!	? rework	?	
4 1/2"		856		20 Sxs cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/2-8	851	

31. PERFORATION RECORD (Interval, size and number)

McCullough Tool 25 gram jets
4 per Ft. from 820 to 825

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	80 gal. 10% acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-11-64		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	2		70	4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

DATE

* (See Instructions and Spaces for Additional Data on Reverse Side)

November 22, 1965

Paul J. Reynolds
5205 So. Pennsylvania St.
Oklahoma City, Oklahoma

Re: Well No. Federal 2-X
Sec. 31, T. 19 So., R. 25 E.,
Grand County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosure: Forms

P.S. Please advise as to the Plugging and Abandoning date and also Formation Geological Tops.

RECEIVED
BR. OF OIL, GAS & MINERAL CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

FEB 1 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

U.S. GEOLOGICAL SURVEY

OIL ☒ GAS ☐ WELL ☒ UTAH ☐ OTHER ☐

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☒

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① RIG UP + SPOT 15" SK PLUG ACROSS PERFF. @ 750'
- ② SHOT + PULLED 640' 4 1/2" Casing
- ③ SPOT 8 SK PLUG ACROSS 4 1/2" Casing STUB @ 640'
- ④ SPOT 10 SK PLUG ACROSS BOTTOM OF SURFACE PIPE
- ⑤ SPOT 5 SK PLUG @ TOP W/ DAY HOLE MARKER

B.E.A.
5-11-65

RECEIVED
STATE & LAND OFFICE
SALT LAKE CITY, UTAH
1966 FEB 10 AM 10 00 00
DEPT. OF THE INTERIOR
BUR. OF LAND MGMT

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

BUREAU OF OIL & GAS OPERATIONS STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)OIL & GAS CONSERVATION COMMISSION
FEB 14 1966

SUNDRY NOTICES AND REPORTS ON WELLS

U.S. GEOLOGICAL SURVEY
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>Dr. Paul J. Reynolds</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>9901 S.W. 44th Street Okla. City Okla.</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME <i>Fed.</i>
14. PERMIT NO.		9. WELL NO. <i>2-X</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <i>Cisco</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>21 19-5 20-E</i>
		12. COUNTY OR PARISH <i>Beard</i>
		13. STATE <i>Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① Rig up + SPOT 15 SK Plug Across per FF. @ 750'
- ② Spot + pulled 640' 4 1/2" Casing
- ③ SPOT 8 SK Plug Across 4 1/2" Casing Stub @ 640'
- ④ SPOT 10 SK Plug Across Bottom of Surface Pipe
- ⑤ SPOT 5 SK Plug @ Top w/ Dry hole marker

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

November 10, 1966

Paul J. Reynolds
5205 South Pennsylvania Street
Oklahoma City, Oklahoma

Re: Well No. Federal #2-X,
Sec. 31, T. 19 S., R. 25 E.,
Grand County, Utah.

Gentlemen:

In checking our files, it has come to the attention of this office that you still have not filed Form OGCC-8-X, which is to be completed whether or not water sands were encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

Encl: